

National Load Despatch Centre

Sharing of Inter State Transmission Charges and Losses

Subject: Declaration of Nodes for furnishing Nodal Injection and Withdrawal Data and Peak and Other than Peak conditions for April 2012 - March 2013

As per Regulation 7(1)(e) and clause 2.1.1 of Annexure I of CERC (Sharing of Inter State Transmission charges and Losses), Regulation, 2010, NLDC is required to identify the nodes or group of nodes on which DICs would submit nodal injection and withdrawal.

In this regard, Designated ISTS customers are requested to furnish forecast nodal injection and withdrawal at all the nodes of 132 kV and above and 110 kV where generators are connected, within their control area to NLDC. In case of injection and withdrawal on same node, DICs are requested to furnish the data separately (No netting shall be done in such cases).

In line with the clause 7(d) of the CERC (Sharing of Inter State Transmission charges and Losses), Regulation, 2010, NLDC is required to identify the Peak and Other than Peak conditions for each season of the next application period in advance.

Accordingly, the Peak and Other than Peak conditions for the period April 2012-March 2013 will be 2000 Hrs and 0300 Hrs, respectively for all the seasons.