

**National Load Despatch Centre  
Total Transfer Capability for November 2011**

Issue Date: 18/11/2011

Issue Time: 1500 hrs

Revision No. 4

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
NR-WR	1st November 2011 to 30th November 2011	00-24	1900	200	1700	286	1414	
WR-NR	1st November 2011 to 30th November 2011	00-24	2000	200	1800	0	1800	
NR-ER	1st November 2011 to 30th November 2011	00-17	800	200	600	0	600	
		23-24	900		700		700	
ER-NR	1st November 2011 to 30th November 2011	00-24	3500	300	3200	944	2256	
WR-ER	1st November 2011 to 30th November 2011	00-17	900	300	600	0	600	
		23-24	1000		700		700	
ER-WR#	1st November 2011 to 18th November 2011	00-24	1100	300	800	450	350	Revised due to skewed despatch scenario, overdrawal by MP, Maharashtra and outage of state generation in WR
	19th November 2011 to 30th November 2011	00-24	750	300	450	450	0	
WR-SR	1st November 2011 to 30th November 2011	00-24	800	0	800	242	558	
SR-WR	1st November 2011 to 30th November 2011	00-24	850	0	850	0	850	
ER-SR	1st November 2011 to 30th November 2011	00-05 10-19	120	0	120	120	0	
		05-10 19-24	530		530		410	
SR-ER	1st November 2011 to 30th November 2011	00-17	700	0	700	197	503	
		23-24	800		800		603	
ER-NER	1st November 2011 to 30th November 2011	00-17	500	50	450	189	261	
		23-24				212	238	
NER-ER	1st November 2011 to 30th November 2011	00-24	600	100	500	0	500	
S1-S2	1st November 2011 to 30th November 2011	00-24	4900	100	4800	3100	1700	
Daman & Diu and Dadra & Nagar Haveli	1st November 2011 to 30th November 2011	00-24	980	0	980	980	0	
Jindal Tamnar	1st November 2011 to 30th November 2011	00-24	900	0	900	0	900	
Import of Punjab	1st November 2011 to 30th November 2011	00-24	5000	300	4700	2850	1850	

1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam

2) ^ S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry

## Limiting Constraints

Corridor	Constraint
<b>NR-WR</b>	Over loading of 400kV Bina-Nagda D/C and 400kV Khandwa-Dhule D/C
<b>WR-NR</b>	(n-1) contingency of 400kV Bina-Gwalior one circuit leading to over loading of the other circuit of 400 kV Bina-Gwalior and 400kV Soja-Zerda S/C
<b>NR-ER</b>	(n-1) contingency of 400 kV Maithon-Jamshedpur
<b>ER-NR</b>	(n-1) contingency of 400 kV Farakka-Malda and Maithon-Kahalgao
<b>WR-ER</b>	(n-1) contingency of 400 kV Farakka-Malda and Maithon-Kahalgao (n-1) contingency of 220 kV Budhipadar-Korba (E)
<b>ER-WR</b>	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni (n-1) contingency of 400kV Maithon-Jamshedpur
<b>WR-SR</b>	High loading of 400 kV Raipur-Bhadrawati T/C and Bhilai-Bhadrawati S/C (n-1) contingency of 400 kV Vijaywada-Nellore*
<b>SR-WR</b>	(n-1) contingency of Chandrapur-Parli
<b>ER-SR</b>	(n-1) contingency of 400 kV Vijaywada-Nellore* Low Voltage in Chennai Area*
<b>SR-ER</b>	(n-1) contingency of 400 kV Farakka-Malda and Maithon-Kahalgao (n-1) contingency of 400 kV Kadappa-Kolar and Neyvelli- Sriperumbudur
<b>ER-NER</b>	High Loading of 220 kV BTPS-Agia High Loading of 220 kV Balipara-Samaguri High Loading of 400/220 kV 315 MVA ICT at Misa
<b>NER-ER</b>	High Loading of 220 kV BTPS-Agia High Loading of 220 kV Balipara-Samaguri High Loading of 400/220 kV 315 MVA ICT at Misa
<b>S1-S2</b>	(n-1) contingency of 400 kV Hosur-Salem
<b>Daman &amp; Diu and Dadra &amp; Nagar Haveli</b>	High loading on 400/220kV 2X315MVA Vapi ICTs

\*Primary constraints

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
<b>ER</b>								
<b>NR</b>	1st November 2011 to 30th November 2011	00-17 23-24	5200	500	4700	944	3756	
<b>NER</b>	1st November 2011 to 30th November 2011	00-17 23-24 17-23	500	50	450	189 212	261 238	
<b>WR</b>								
<b>SR#</b>	1st November 2011 to 30th November 2011	00-05 10-19 05-10 19-24	920 1330	0	920 1330	362 362	558 968	

**Simultaneous Export Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
<b>ER</b>								
<b>NR</b>	1st November 2011 to 30th November 2011	00-24	2300	500	1800	286	1514	
<b>NER</b>	1st November 2011 to 30th November 2011	00-24	600	100	500	0	500	
<b>WR</b>								
<b>SR</b>	1st November 2011 to 30th November 2011	00-17 23-24 17-23	1550 1650	0	1550 1650	197	1353 1453	

## Limiting Constraints

<b>NR</b>	<b>Import</b>	(n-1) contingency of 400 kV Farakka-Kahalgaon
	<b>Export</b>	(n-1) contingency of 400 kV Kahalgaon-Maithon
<b>NER</b>	<b>Import</b>	High Loading of 220 kV BTPS-Agia High Loading of 220 kV Balipara-Samaguri High Loading of 400/220 kV 315 MVA ICT at Misa
	<b>Export</b>	High Loading of 220 kV BTPS-Agia* High Loading of 220 kV Balipara-Samaguri* High Loading of 400/220 kV 315 MVA ICT at Misa*
<b>SR</b>	<b>Import</b>	High loading of 400 kV Raipur-Bhadravati T/C and Bhilai-Bhadrawati S/C Low Voltage in Chennai Area (n-1) contingency of 400 kV Vijaywada-Nellore
	<b>Export</b>	(n-1) contingency of Chandrapur-Parli (n-1) contingency of 400 kV Farakka-Kahalgaon and Maithon Kahalgaon (n-1) contingency of 400 kV Kadappa-Kolar and neyveli- Sriperumbudur

## ASSUMPTIONS IN BASECASE

Sl.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
<b>I</b>	<b>NORTHERN REGION</b>				
1	Punjab	5550	4257	2190	2137
2	Haryana	4501	3696	2803	2803
3	Rajasthan	5802	4814	3978	4019
4	Delhi	3498	3109	1174	1174
5	Uttar Pradesh	8800	8926	3505	3481
6	Jammu & Kashmir	1502	1204	401	202
7	Uttarakhand	1252	973	590	386
8	Himachal Pradesh	1030	883	329	231
9	Chandigarh	255	130	0	0
10	ISGS			14570	9908
	<b>Total NR</b>	<b>32190</b>	<b>27991</b>	<b>29539</b>	<b>24340</b>
<b>II</b>	<b>EASTERN REGION</b>				
1	West Bengal	6000	4850	4417	3942
2	Jharkhand	850	700	390	390
3	Orissa	3250	2250	2507	2092
4	Bihar	1700	1400	130	130
5	Damodar Valley Corporation	2000	1800	1551	1551
6	Sikkim	60	60	0	0
7	Bhutan	110	110	1400	1400
8	ISGS			5370	4950
	<b>Total ER</b>	<b>13970</b>	<b>11170</b>	<b>15765</b>	<b>14455</b>
<b>III</b>	<b>WESTERN REGION</b>				
1	Chattisgarh	2819	2358	2987	2797
2	Madhya Pradesh	6534	4693	4088	2835
3	Maharashtra	15230	13100	12780	9861
4	Gujarat	9560	6157	9848	6489
5	Goa	395	254	0	0
6	Daman and Diu	224	222	0	0
7	Dadra and Nagar Haveli	576	530	0	0
8	ISGS			10848	9736
	<b>Total WR</b>	<b>35338</b>	<b>27314</b>	<b>40551</b>	<b>31718</b>
<b>IV</b>	<b>SOUTHERN REGION</b>				
1	Andhra Pradesh	9762	8389	8051	6513
2	Tamil Nadu	9556	8128	4932	4222
3	Karnataka	6227	4428	4367	3382
4	Kerala	2403	2103	1833	1230
5	Pondy	250	220		
6	Goa	75	75		
7	ISGS			7464	7087
	<b>Total SR</b>	<b>28273</b>	<b>23343</b>	<b>26647</b>	<b>22434</b>
<b>V</b>	<b>NORTH-EASTERN REGION</b>				
1	Manipur	90	65	0	0
2	Meghalaya	218	160	120	70
3	Mizoram	65	45	0	0
4	Nagaland	70	57	15	15
5	Assam	910	700	280	262
6	Tripura	150	100	105	100
7	Arunachal Pradesh	70	55	0	0
8	ISGS			1136	995
	<b>Total NER</b>	<b>1573</b>	<b>1182</b>	<b>1656</b>	<b>1442</b>
	<b>Total All India</b>	<b>111344</b>	<b>91000</b>	<b>114158</b>	<b>94389</b>